



PETROPOLITICS: PETROLEUM DEVELOPMENT, MARKETS AND REGULATIONS, ALBERTA AS AN ILLUSTRATIVE HISTORY

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NOTES AND REFERENCES

Notes

1. Over the years government departments and agencies responsible for regulations and statistics concerning the petroleum industry have undergone name changes. For example, the Alberta Energy Resources Conservation Board has been variously known as the Turner Valley Conservation Board; Petroleum and Natural Gas Conservation Board; Oil and Gas Conservation Board; Energy Resources Conservation Board (twice!); and Energy and Utilities Board. Departmental responsibility in Alberta has been undertaken by Lands and Mines; Mines and Minerals; Energy and Natural Resources; and Energy. Federally, we have seen the Department of Natural Resources; of Energy Mines and Resources; of Energy; and of Energy and Natural Resources. In this book, and in the References, we normally use the title at the time at which the document referred to was issued. The main exception is with ongoing publications from the main provincial regulatory agency, which are usually sourced here as published by the ERCB (Energy Resource Conservation Board).
2. Government publications typically come from the issuing source, so publisher data (location and name) are not included. Government publications listings (for government departments or agencies) begin with the name of the government (e.g., 'Alberta' or 'Canada'). Reports from important Commissions commonly referred to under the name of the Head of the Commission are usually listed both under the appropriate government and also under the name of the Head.
3. This reference list includes all documents referred to in the text of the book. Statistical sources used for Tables and Figures are referenced in the Table or Figure.

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